

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	CREW ENERGY INC.				
Reporting Year	From	1/01/17	To:	12/31/17	Date submitted
Reporting Entity ESTMA Identification Number	E117904		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report		
Other Subsidiaries Included (optional field)	Crew Oil & Gas Inc. (E207089), Crew Energy Partnership (E982310), Crew Heavy Oil Partnership (E576661)				
Not Consolidated					
Not Substituted					
Attestation by Reporting Entity					
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>					
Full Name of Director or Officer of Reporting Entity	John Leach			Date	4/18/18
Position Title	Chief Financial Officer				

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 1/01/17	To: 12/31/17			
Reporting Entity Name	CREW ENERGY INC.			Currency of the Report	CAD
Reporting Entity ESTMA Identification Number	E117904				
Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada -Alberta	Alberta Petroleum Marketing Commission			1,059,003						1,059,003	Royalties paid in-kind and are valued at fair market value of the volumes taken in-kind based on Crew's realized sales price.
Canada -Alberta	Government of Alberta				204,388					204,388	Payee includes recipients: Alberta Department of Energy; Alberta Energy Regulator; Minister of Finance; Alberta Sustainable Resource Development; ABSA - Pressure Equipment Safety Authority
Canada -British Columbia	Government of British Columbia		649,862	8,600,374	3,139,466					12,389,702	Payee includes recipients: BC Oil & Gas Commission; BC Transportation Financing Authority; Minister of Finance; Finance Ministry of Agriculture & Lands; Minister of Finance & Corporate Relations; Revenue Services of British Columbia
Canada -Saskatchewan	Government of Saskatchewan		471,905	1,228,739	451,261					2,151,905	Payee includes recipients: Ministry of the Economy; Ministry of Agriculture; Minister of Finance; Saskatchewan Workers Compensation Board
Canada	Municipal - County of Vermillion River		313,978							313,978	Municipal Property taxes
Canada	Municipal - RM of Eldon # 471		434,647							434,647	Municipal Property taxes
Canada	Municipal - RM of Manitou # 442		277,139							277,139	Municipal Property taxes
Canada	Municipal - RM of Wilton # 472		490,344							490,344	Municipal Property taxes
Canada	4 Evergreen Resources LP				568,845					568,845	Fist Nations Contractor

Additional Notes:

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	1/01/17	To:	12/31/17		
Reporting Entity Name	CREW ENERGY INC.				Currency of the Report	CAD
Reporting Entity ESTMA Identification Number	E117904					
Subsidiary Reporting Entities (if necessary)						

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Northeast British Columbia	649,862	8,600,374	3,708,311					12,958,547	
Canada	Lloydminster	1,988,013	2,287,742	655,649					4,931,404	Royalties of \$1,059,003 paid in-kind and are valued at fair market value of the volumes taken in-kind based on Crew's realized sales price.

Additional Notes³:	
--------------------------------------	--

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.